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2024-10-07

Dominic Foley  
Legal Counsel  
Newfoundland Power Inc.  
55 Kenmount Road  
P.O. Box 8910  
St. John's, NL A1B 3P6

Dear Sir:

**Re: Newfoundland Power Inc. - Wholesale Rate Flow-Through Application -  
To NP - Requests for Information**

Enclosed are Requests for Information PUB-NP-001 to PUB-NP-006 regarding the above-noted application.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacquelyn, by email, [jglynn@pub.nl.ca](mailto:jglynn@pub.nl.ca) or by telephone 709-726-6781.

Sincerely,

Jo-Anne Galarneau  
Executive Director and Board Secretary

JG/cj  
Enclosure

ecc **Newfoundland Power Inc.**  
NP Regulatory, E-mail: [regulatory@newfoundlandpower.com](mailto:regulatory@newfoundlandpower.com)  
**Newfoundland and Labrador Hydro**  
Shirley Walsh, E-mail: [shirleywalsh@nlh.nl.ca](mailto:shirleywalsh@nlh.nl.ca)  
NLH Regulatory, E-mail: [nlhregulatory@nlh.nl.ca](mailto:nlhregulatory@nlh.nl.ca)

**Consumer Advocate**  
Dennis Browne, KC, E-mail: [dbrowne@bfma-law.com](mailto:dbrowne@bfma-law.com)  
Stephen Fitzgerald, KC, E-mail: [sfitzgerald@bfma-law.com](mailto:sfitzgerald@bfma-law.com)  
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Bernice Bailey, E-mail: [bbailey@bfma-law.com](mailto:bbailey@bfma-law.com)

1 **IN THE MATTER OF** the **Public**  
2 **Utilities Act**, (the "**Act**"); and  
3  
4 **IN THE MATTER OF** an application by  
5 Newfoundland Power Inc. for approval  
6 of revisions to its proposed 2025 and 2026  
7 test year revenue requirements for a revised  
8 wholesale rate and the rebasing of power  
9 supply costs, both effective January 1, 2025.

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**PUBLIC UTILITIES BOARD  
REQUESTS FOR INFORMATION**

**PUB-NP-001 to PUB-NP-006**

**Issued: October 7, 2024**

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- 1 **PUB-NP-001** Application, page 3, paragraph 12(iii).  
2  
3 “Revisions to the proposed 2025 and 2026 test year revenue requirements for  
4 revenue shortfalls and financing cost impacts associated with proposals described  
5 in subparagraph 12(i) and 12(ii).”  
6  
7 a) Please provide the forecast revenue shortfall by month and in total for 2025  
8 that results from the different implementation dates for Hydro’s wholesale  
9 rate (i.e. January 1, 2025) and retail customer rates (July 1, 2025).  
10 b) Please reconcile the response to part a) to the revenue shortfall and financing  
11 effects provided in the Application, Schedule 1, Appendix C, page 1 of 2.  
12
- 13 **PUB-NP-002** a) Please provide the advantages and/or disadvantages of having a separate  
14 revenue shortfall deferral account to track the change in supply costs to be  
15 incurred by Newfoundland Power for the period January 1, 2025 to June 30,  
16 2025.  
17 b) If a separate revenue shortfall deferral account was created, should it track  
18 the actual cost difference resulting from the wholesale rate change or the  
19 forecast change in supply costs? Please explain.  
20 c) Please explain the approach to determining financing costs associated with the  
21 deferred supply costs. Is it the same approach proposed for other revenue  
22 shortfalls proposed for future recovery and how does it compare to the  
23 finance cost recovery approach currently reflected in the Energy Supply Cost  
24 Variance Deferral Account?  
25
- 26 **PUB-NP-003** Please update the proposals in the 2025/2026 General Rate Application, including  
27 paragraphs 14-16, to include the Decision in Board Order No. P.U. 20(2024) and  
28 the proposals in the Application. In the response, provide a revised list of the  
29 proposals in paragraphs 14-16 to reflect the update proposals in the same format  
30 as in the 2025/2026 General Rate Application.  
31
- 32 **PUB-NP-004** Please revise Schedule 1, Appendix C in the Application to include the estimated  
33 overall customer rate impacts flowing from the revised 2025/2026 General Rate  
34 Application proposals described in the response to PUB-NP-003 and the proposals  
35 in the Application. In the response, separately show any customer rate impact  
36 flowing from compliance with Order No. P.U. 20(2024).  
37
- 38 **PUB-NP-005** Please provide a table in the same format as in the response to PUB-NP-002 in the  
39 2025/2026 General Rate Application that shows the amount of each category of  
40 cost that contributes to the proposed increase in customer rates for 2025 and  
41 2026 that will result if all proposals in the 2025/2026 General Rate Application, as  
42 modified by the Application are accepted.

- 1 **PUB-NP-006** Please explain how the Application proposals, if implemented, and Board Orders
- 2 Nos. P.U. 16(2024) and P.U. 20(2024) affect the response to PUB-NP-061 in the
- 3 2025/2026 General Rate Application and provide revised tables to show the
- 4 impact, if any, of both the Application's proposals and the Board Orders.

**DATED** at St. John's, Newfoundland this 7<sup>th</sup> day of October, 2024.

**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

Per



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Jo-Anne Galarneau  
Executive Director and Board Secretary